

TECHNICAL SPECIFICATION

1. DEFINITIONS AND ABBREVIATIONS

- 1.1. “**Buyer**” shall mean Ignitis UAB.
- 1.2. “**Service Provider**” shall mean an economic entity, i.e. natural entity, private legal entity, public legal entity, other organisations and units thereof or a group of such entities, with which the Buyer concludes the Contract.
- 1.3. “**Contract**” shall mean the Contract concerning the Object of Procurement concluded by the Buyer and the Service Provider.
- 1.4. “**Services**” shall mean consultancy services related to the evaluation, measurement and testing of liquefied natural gas (hereinafter referred to as the “LNG”) supplies.
- 1.5. “**Order**” shall mean a written request submitted to the Service Provider on the basis of the Contract by means of the text message, e-mail and/or through the information system specified by the Buyer, specifying the quantities of the Services, the addresses for the provision of the Services, the time limit, and the information on the Buyer’s representation at the LNG terminal.

2. OBJECT OF PROCUREMENT

- 2.1. Consultancy services related to the evaluation, measurement and testing of LNG supplies.

3. SCOPE OF PROVISION OF THE SERVICES

- 3.1. Preliminary quantities of the Services:

Table 1

Seq. No	Name of the Services	Unit of measure	Preliminary quantity during the term of the Contract
1.	Consultancy services related to the evaluation, measurement and testing of LNG supplies.	Hour	540

- 3.2. Table 1 shall indicate the preliminary quantity of the Services. During the term of the Contract, the Buyer shall have the right to adjust the quantity of the Services purchased up to the maximum Contract Price specified in the Contract. The Buyer shall not be obliged to purchase all or any part of the Services.

4. PLACE OF PROVISION OF THE SERVICES

- 4.1. The Services shall be provided at Klaipėda LNG terminal or any other terminal in Finland or the Baltic States specified by the Buyer.

5. REQUIREMENTS FOR THE OBJECT OF PROCUREMENT

Description of the object of procurement

- 5.1 The Services shall include:

- 5.1.1. the **Services shall be provided in the course of loading/reloading of LNG:**

- 5.1.1.1 Review of the chapters of the LNG Purchase-Sale contract (hereinafter referred to as the “LNG Contract”) concerning measurement and testing of the cargo;

- 5.1.1.2 Review of the cargo measurement chapters of the LNG Terminal Rules;

- 5.1.1.3. Recalculation and analysis of the chemical composition of LNG, including:

- 5.1.1.3.1. the forecast of the change in composition during the journey from port of loading to port of unloading;

- 5.1.1.3.2. the recalculation of the specifications of the port of loading and the port of unloading under the same conditions;

- 5.1.1.3.3. risk assessment of the ageing of the cargo, whether the cargo would meet the specifications of the unloading port or not;

- 5.1.1.3.4. preparation of different schedules to illustrate the compatibility of different loading ports with the specification of the Buyer’s port of unloading;

- 5.1.1.3.5. recalculation according to different standards used at the port of loading and the port of unloading;

- 5.1.1.4 participation as an independent expert of the Service Provider in the process of acceptance/transfer of LNG cargo;

- 5.1.1.5. issue of the LNG loading/reloading report.

- 5.1.2. **LNG loading/reloading related services:**

- 5.1.2.1. a review of the LNG Contract, including:
 - 5.1.2.1.1. verification of compliance of the LNG Contract with the LNG terminal's technical requirements;
 - 5.1.2.1.2. verification of compliance of the measurement, testing and calculation chapters of the LNG Contract with the latest standards (being in line with international practises);
 - 5.1.2.1.3. checking the completeness of the calculation chapter to ensure that no assumptions are required;
 - 5.1.2.1.4. a comparison of the results of the final calculation of the Service Provider with all other calculation options;
 - 5.1.2.1.5. determination whether the LNG Contract's calculation method represent Buyer's position in an optimal way;
 - 5.1.2.1.6. identifying the differences, if any, between different LNG Contracts.
- 5.1.3. Correction of an error (e.g. in the sampling system) detected during LNG loading/reloading;
- 5.1.4. Advising on quality disputes with suppliers, providing evidence and justification in such disputes, assessing and defending legitimate expectations of proper LNG quality during regasification.
- 5.1.5. Sampling and quality control services.
- 5.1.6. Providing training to the Buyer in relation to the commercial acceptance/transfer of LNG.
- 5.1.7. Other services related to the evaluation and testing of the LNG supplied.

6. PROCEDURE AND TIME LIMITS FOR PROVISION OF THE SERVICES

- 6.1. The Services shall be procured only on the basis of individual Orders placed by the Buyer.
- 6.2. The Buyer shall place an Order for the Services set out in paragraph 5.1.1 of this Technical Specification with the Service Provider at least 72 (seventy-two) hours to the commencement of the loading/reloading of LNG.
- 6.3. In urgent (unscheduled) cases, the Buyer shall place an Order for the Services set out in paragraph 5.1.1 of this Technical Specification with the Service Provider at least 24 hours to the commencement of the loading/reloading of LNG.
- 6.4. The Service Provider shall be ready to commence the provision of the Services at the time specified by the LNG Terminal and the LNG Carrier Agent upon receipt of an Order from the Buyer. The Service Provider shall be available to provide the Services 24 hours a day/7 days a week.
- 6.5 During the provision of the Services set out in paragraph 5.1.1 of this Technical Specification, at the end of the loading/reloading of LNG, the Service Provider shall provide the Buyer with the LNG loading/reloading quantity and quality reports and other related documents not later than within 3 hours from the end of the loading/reloading of LNG.

7. QUALITY AND RECTIFICATION OF DEFECTS

- 7.1. Defects of the Services and/or the result of the Services shall be deemed to be non-conformities with the requirements of this Technical Specification and the legal acts governing the quality of the Services.
- 7.2. The Buyer shall have the right to apply to the Service Provider for the rectification of any defects in the Services and/or the result of the Services within a maximum period of 2 (two) months from the date of signing of the certificate of transfer and acceptance of the Services provided / recording of the defects.
- 7.3. A time limit of 10 (ten) days for rectification of any defects in the result of the Services identified by the Buyer shall be set.

8. PAYMENT TERMS AND CONDITIONS

- 8.1. The Buyer shall pay to the Service Provider for actually provided high quality Services within 30 (*thirty*) days from the date of signature of the certificate of transfer of the result of the Services and receipt of the invoice.

8. DOCUMENTS ACCOMPANYING THE SERVICES PROVIDED

- 9.1. LNG loading/reloading quantity and quality reports and other relevant documents.